

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....
.....
.....

Checked by Chief
Approval Letter
Disapproval Letter

.....
71-16-71
.....

COMPLETION DATA:

Date Well Completed

1-27-72

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic...

CBLog..... CCLog..... Others.....

Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

November 5, 1971

CABLE: CHAMPLIN

State of Utah
Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 U.S.A.-13-31 (22-1)
Section 31, T22S, R1W
Sevier County, Utah


Gentlemen:

Attached are three copies of U.S.G.S. Form 9-331C, Application for Permit to Drill, for subject well. If the proposed work meets with your approval, please return the excess executed copies to this office.

Copies of the Location Plat will be mailed to your office by the surveyor.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY



R. A. Scott
District Drilling Superintendent

/rr

Attachments

cc: Well File w/att.
Correspondence File
R. A. Scott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

Lot 3 NW SW (614' FWL & 2033' FSL)

At proposed prod. zone

Walse

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 mile Northeast of Sigurd

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

614

16. NO. OF ACRES IN LEASE

1183

17. NO. OF ACRES ASSIGNED
TO THIS WELL

Unknown

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Initial well

19. PROPOSED DEPTH

10,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5244 GR.

22. APPROX. DATE WORK WILL START*

11-10-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48.0#	700'	500 sacks
12-1/4	9-5/8	36.0 & 40.0#	5,500'	500 sacks
8-5/8"	5-1/2"	15.5 & 17.0#	10,500'	200 sacks

1. Drill 17-1/2" hole to approximately 700'. Set 13-3/8", 48#, H-40 casing @ 700'. Cement back to surface. W.O.C. 12 hours. Test B.O.P. and casing to 800# before drilling out.
2. B.O.P. will be operated each day after drilling out.
3. Intermediate casing will be set through Navajo in the event of severe lost circulation. If lost circulation is not encountered, hole size will be reduced to 8-3/4" to T.D.
4. Test and/or core all shows of oil and/or gas.
5. In the event of commercial production, 5-1/2" casing will be set through and cemented to above the uppermost producing zone and perforated for production.
6. Objective Zones: Navajo - Timpoweap - Kaibab - Toroweap.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. L. Scott

TITLE District Drilling Superintendent DATE 11-5-71

(This space for Federal or State office use)

PERMIT NO.

B-041-30003

APPROVAL DATE

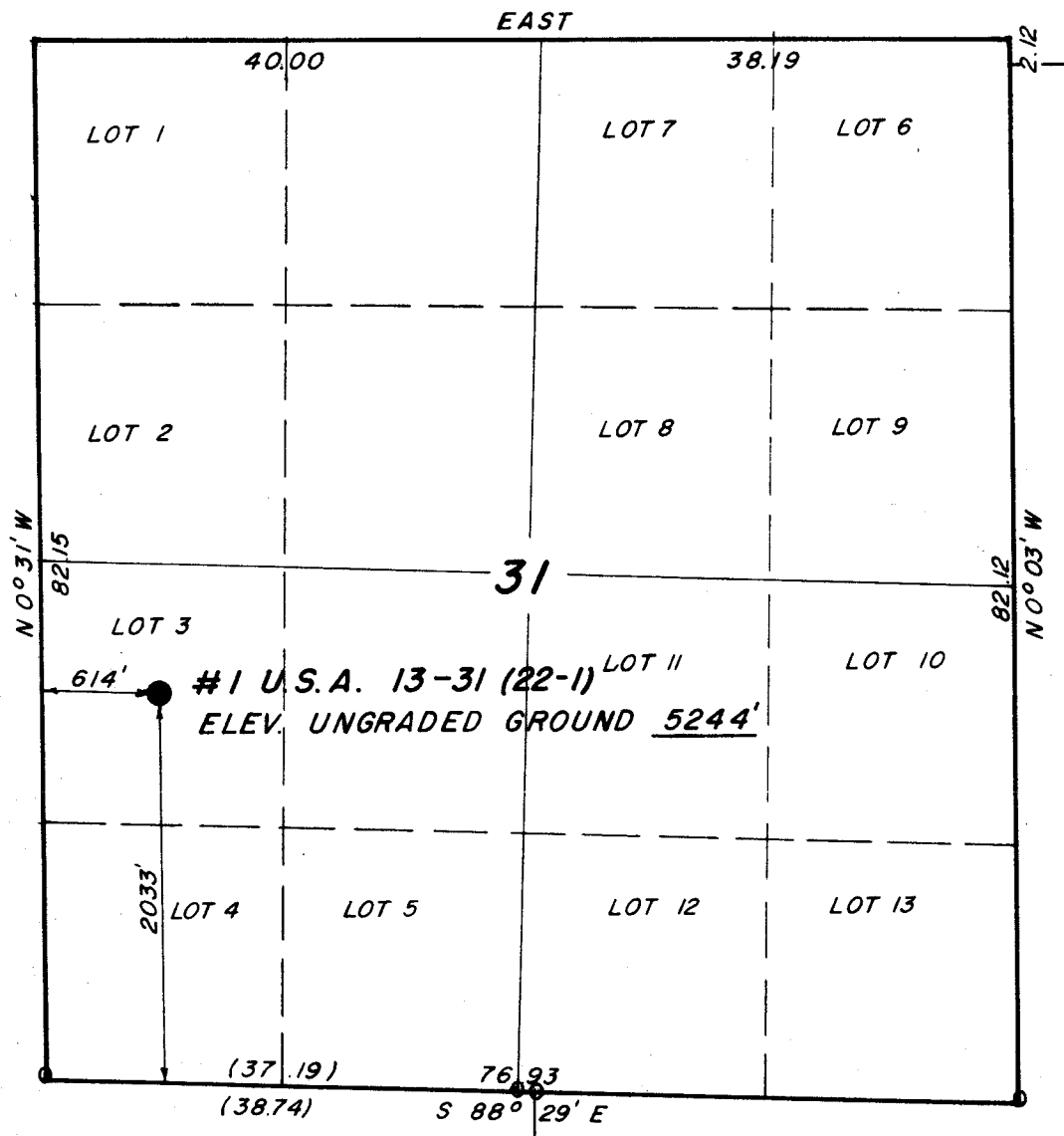
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T22S, RIW, S.L.B.&M.



O = Section Corners Located (BRASS CAPS)

PROJECT
CHAMPLIN PETROLEUM COMPANY

Well location, #1 U.S.A. 13-31 (22-1),
located as shown in NW 1/4 SW 1/4
(Lot 3) Section 31, T22S, RIW, S.L.B.&M.
Sevier County, Utah.

NOTE:

Re-Survey of the South Section Line Completed
in 1967, This Re-Survey has not been Approved
as of Nov. 5, 1971. Section Information on
Remainder of Section Taken from G.L.O.
Survey Plat Dated May 26, 1899.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 Nov., 1971
PARTY L.C.K. R.M.	REFERENCES GLO Plat
WEATHER COLD	FILE CHAMPLIN PETRO.

November 10, 1971

Champlin Petroleum Company
Box 1257
Englewood, Colorado 80110

Re: Well No. U.S.A. #13-31 (22-1)
Sec. 31, T. 22 S, R. 1 W,
Sevier County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-041-30003.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

DKB

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 12, 1971

Mr. R. A. Scott
Champlin Petroleum Company
P. O. Box 1257
Englewood, Colorado 80110

Re: Well #1 USA 13-31 (22-1)
Lot 3, sec. 31-228-1W, S.L.M.
Sevier County, Utah
Lease Utah 7576

Dear Mr. Scott:

We have received your Application for Permit to Drill the referenced well. This letter confirms our telephone conversation of November 12, 1971.

Our records show record title to the lease is held 50 percent by Champlin Petroleum Company and 50 percent by Romex Corporation. Our records also show that an assignment has been approved to be effective December 1, 1971, whereby Mountain Fuel Supply Company will acquire 12½ percent interest in the lease from Romex.

Before your application for permit to drill can be approved by this office, Romex must file an acceptable \$10,000 lessee's bond with the Bureau of Land Management. If you will send the bond to this office, we will deliver it to the appropriate person to assure expeditious handling. Also, we will need a Designation of Operator in Champlin's favor by Romex for at least the 40-acre drill site, i.e., Lot 3. It might also be well to secure a Designation of Operator from Mountain Fuel as it will be necessary that we have one by December 1.

This office has no objection to the proposed location nor to the drilling procedures outlined in your application. Therefore, we have no objection if you wish to commence building access road and location provided you have secured permission to do so from the District Manager, Bureau of Land Management, P.O. Box 392, Richfield, Utah 84701, telephone (801) 896-5401.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State of Utah, O&G Cons.

January 17, 1972

Champlin Petroleum Company
Box 1257
Englewood, Colorado 80110

Re: Well No. U.S.A. #13-31 (22-1)
Sec. 31, T. 22 S, R. 1 W,
Sevier County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of December, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, "U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:s

W

Champlin Petroleum Company

Pt
PMB

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

January 19, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

43.041.30003

Re: No. 1 U.S.A. 13-31 (22-1)
Section 31, T22S, R1W
Sevier County, Utah

Gentlemen:

Per your request of January 17, 1972, attached in triplicate is U.S.G.S Form 9-331 containing a resume of our drilling operations for the month of December, 1971 on the subject well.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

N. R. Martin

N. R. Martin
District Production Superintendent

/rr

Attachment

cc: U.S.G.S. w/3 atts.
Well File w/att.
R. A. Scott w/att.
Correspondence File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATION*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. 13-31 (22-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 31, T22S, R1W

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Drilling Operations

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface Lot 3 NW SW (614' FWL & 2033' FSL)

14. PERMIT NO.

43-041-3003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5244' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ Drilling OperationsREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was spudded at 12:00 Midnight on 12-5-71. A 17-1/2" surface hole was drilled to 734'. 13-3/8" surface casing was set to 734' and cemented with 800 sacks cement with good cement returns. Waited on cement 35-1/2 hours. Tested casing and BOP to 1000 psig for 30 minutes - held O.K. Drilled 12-1/4" hole from 734' to 4495' by 1-1-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. R. Martin

TITLE Dist. Prod. Superintendent

DATE

1-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. 13-31 (22-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 31, T22S, R1W

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Operations	
2. NAME OF OPERATOR Champlin Petroleum Company	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Lot 3 NW SW (614' FWL & 2033' FSL)	
14. PERMIT NO. 43-041-3063-20003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5244' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Drilling OperationsREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was spudded at 12:00 Midnight on 12-5-71. A 17-1/2" surface hole was drilled to 734'. 13-3/8" surface casing was set to 734' and cemented with 800 sacks cement with good cement returns. Waited on cement 35-1/2 hours. Tested casing and BOP to 1000 psig for 30 minutes - held O.K. Drilled 12-1/4" hole from 734' to 4495' by 1-1-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. R. MartinTITLE Dist. Prod. SuperintendentDATE 1-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Champion Petroleum Corp.
WELL NAME USA 13-31 (22-1) API NO: 13-041-30003
Sec. 31 Township 22S Range 1W County Sevier

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 6377' Arapie Shale

Casing Program:

13 3/8" @ 734'

Formation Tops:

Arapie Shale - 4610'
(expected at 400')

Plugs Set as Follows:

100' or 75 sacks at 4600'
3/4 fresh water bottom found, 50 sacks & fresh
water on at 2000'.

50 sacks at 725'

10 sacks at surface

lost 12 1/4" square collar in hole, have been fishing
for 2 weeks. Had not log sand samples, mud was
mud and saline.

Date: 1-27-72 USGS

Signed: Scherer

W

Champlin Petroleum Company

P. O. BOX 1257
2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

February 1, 1972

CABLE: CHAMPLIN

United States Department of the Interior
Geological Survey
8416 Federal Building
125 S. State Street
Salt Lake City, Utah 84111

Re: #1 U.S.A. 13-31 (12-1)
Section 31, T22S, R1W
Sevier County, Utah

Gentlemen:

Attached are the following for subject well:

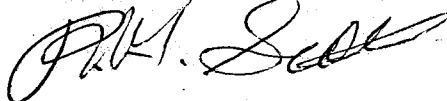
1. Form 9-331, Notice of Intention to Abandon (5 copies)
2. Form 9-331, Subsequent Report of Abandonment (5 copies).

Form 9-330 will be submitted as soon as we receive the logs on the well.

Please return the excess executed copies of the Forms 9-331.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY



R. A. Scott
District Drilling Superintendent

/rr

Attachments

cc: State of Utah w/atts. ✓
Well File w/atts.
R. A. Scott w/atts.
Correspondence File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. 13-31 (12-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 31, T22S, R1W

12. COUNTY OR PARISH 13. STATE

Sevier

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface Lot 3, NW SW (614' FWL & 2033' FSL)

14. PERMIT NO.

43-041-3003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5244' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to abandon well as follows:

1. Set 75 sack cement plug 4600'-4515'.
2. Set 50 sack cement plug 2000'-1945'.
3. Set 50 sack cement plug 725'-660'.
4. Set 10 sack cement plug in top of surface casing.
5. Erect dry hole marker.
6. Location will be cleaned by August, 1972.

Verbal approval obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Scott

TITLE District Dirg. Superintendent

DATE 2-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. 13-31 (12-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 31, T22S, R1W

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Champlin Petroleum Company	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Lot 3, NW SW (614' FWL & 2033' FSL)	
14. PERMIT NO. 43-041-3003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5244' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was abandoned as follows:

1. Set 75 sack cement plug 4600'-4515'.
2. Set 50 sack cement plug 2000'-1945'.
3. Set 50 sack cement plug 725'-660'.
4. Set 10 sack cement plug in top of surface casing.
5. Erected dry hole marker.
6. Location will be cleaned by August, 1972.

Verbal approval obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Scott

TITLE

District Dirg. Superintendent

DATE

2-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

February 11, 1972

CABLE: CHAMPLIN

United States Department of the Interior
Geological Survey
8416 Federal Building
125 S. State Street
Salt Lake City, Utah 84111

Re: #1 U.S.A. 13-31 (22-1)
Section 31, T22S, R1W
Sevier County, Utah

Gentlemen:

Attached are the following for subject well:

1. Form 9-330, Well Completion or Recompletion Report and Log
(2 copies)
2. Borehole Compensated Sonic Log - Gamma Ray (2 copies)
3. Induction-Electrical Log (2 copies).

Very truly yours,

CHAMPLIN PETROLEUM COMPANY



R. A. Scott
District Drilling Superintendent

/rr

Attachments

cc: State of Utah ✓
G. A. Staples w/Forms 9-330 & 9-331
Well File w/Forms 9-330 & 9-331
Correspondence File
R. A. Scott w/Forms 9-330 & 9-331

Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

February 11, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 U.S.A. 13-31 (22-1)
Section 31, T22S, R1W
Sevier County, Utah

Gentlemen:

Attached are the following for subject well:

1. U.S.G.S. Form 9-330, Well Completion or Recompletion Report and Log (2 copies)
2. Form OGC-8-X, Report of Water Encountered During Drilling (4 copies)
3. Borehole Compensated Sonic Log - Gamma Ray (2 copies)
4. Induction-Electrical Log (2 copies).

Very truly yours,

CHAMPLIN PETROLEUM COMPANY



R. A. Scott
District Drilling Superintendent

/rr

Attachments

cc: G. A. Staples
Well File
R. A. Scott
Correspondence File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-7576	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110						8. FARM OR LEASE NAME U.S.A. 13-31 (22-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Lot 3, NW SW (614' FWL & 2033' FSL) At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. 43-041-3003						DATE ISSUED 11-16-71	
15. DATE SPUDDED 12-5-71						16. DATE T.D. REACHED 1-14-72	
17. DATE COMPL. (Ready to prod.) 1-27-72						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5244' GR. 5259' K.B.	
19. ELEV. CASINGHEAD --						20. TOTAL DEPTH, MD & TVD 6377'	
21. PLUG, BACK T.D., MD & TVD --						22. IF MULTIPLE COMPL. HOW MANY* --	
23. INTERVALS DRILLED BY ROTARY TOOLS 0'-T.D.						CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, BHC Gamma Ray-Sonic Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8"		WEIGHT, LB./FT. 48.0		DEPTH SET (MD) 734'		HOLE SIZE 17-1/2"	
						CEMENTING RECORD 700 sx Dowell RFC & 100 sx Regular, 2% CaCl ₂	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
--					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					--		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4600-4515		75 sacks cement	
				2000-1945		50 sacks cement	
				725-660		50 sacks cement	
				top of surface dsg. 10 sacks cement			
33.* PRODUCTION							
DATE FIRST PRODUCTION --		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS I-ES, BHC Gamma Ray Sonic Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. A. Scott				TITLE Dist. Drilling Superintendent			
				DATE 2-11-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Gray Gulch	910'		(+4349')
Bald Knoll	1585'		(+3674')
Crazy Hollow	2330'		(+2929')
Green River	2380'		(+2879')
Colton	2590'		(+2669')
Flagstaff	3390'		(+1869')
Twist Gulch	4600'		(+659')
Arapien	4850'		(+409')

FEB 14 1972

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: #1 U.S.A. 13-31 (22-1)
 Operator Champlin Petroleum Company Address Englewood, Colo. Phone 771-8090
 Contractor Pease Bros., Inc. Address Vernal, Utah Phone (801) 789-1101
 Location: NW ¼ SW ¼ Sec. 31 T. 22 ~~N~~^E R. 1 ~~E~~^W Sevier County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>No known water sands encountered.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Gray Gulch	910' (+4349')	Twist Gulch	4600' (+659')
Bald Knoll	1585' (+3674')	Arapien	4850' (+409')
Crazy Hollow	2330' (+2929')		
Green River	2380' (+2879')		
Colton	2590' (+2669')		
Flagstaff	3390' (+1869')		

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

February 14, 1972

Champlin Petroleum Company
Box 1257
Englewood, Colorado 80110

Re: #1 U.S.A. 13-31 (22-1)
Sec. 31, T. 22 S, R. 1 W,
Sevier County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole". Please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file.

Please advise at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE.
ENGLEWOOD, COLORADO 80110

February 18, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 U.S.A. 13-31 (22-1)
Section 31, T22S, R1W
Sevier County, Utah


Gentlemen:

With reference to your letter of February 14, 1972, this is our request to hold all information from the referenced well confidential and withhold this data from your open file.

Your consideration in this matter will be greatly appreciated.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY


J. N. McGirl
District Engineer

JNMcG:rr